

ANNUAL REPORT OF ELECTRIC UTILITIES LICENSEES AND/OR NATURAL GAS UTILITIES

To The

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (<i>Company</i>)	Year of Report
	December 31,

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

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50 copies – December 2002 – 390r*

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

IDENTIFICATION		
01 Exact Legal Name of Respondent	02 Year of Report Dec. 31,	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, city, state, zip code)		
05 Name of Contact Person	06 Title of Contact Person	
07 Address of Contact Person (street, city, state, zip code)		
08 Telephone of Contact Person, Include Area Code	09 This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (M, D, Yr)
11. Email address of Contact Person	12. Utility website	

INSTRUCTIONS FOR FILING FORM 21 ILCC

GENERAL INFORMATION

I PURPOSE

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III WHAT, WHERE AND WHEN TO SUBMIT

- (a) Submit an original and one copy of this form on or before MARCH 31 of the year following the year covered by this report to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, Illinois 62701

The submitted copies should be three hole punched, but not bound.

- (b) Submit immediately upon publication two copies of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copies should be three hole punched, but not bound.
- (c) Submit immediately upon publication two copies of the SEC 10-K Report Form, if applicable, to the above address. The submitted copies should be three hole punched.
- (d) Submit immediately upon publication two copies of the Annual Report to stockholders. The submitted copies should be three hole punched.

IV REGISTERED AGENT

Exact Name of Registered Agent _____

Street or Local Address _____

City _____ State _____ Zip Code _____

Telephone _____
Area Code Number

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. The schedules within Form 21 ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2
 - 600 Series - Electric Data required by all electrical utilities
 - 700 Series - Gas Data required by all gas utilities
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules: 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series, and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "Not Applicable" on the particular page or omit the page and enter "NA" or "Not Applicable" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, Illinois 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 ½ x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 ½ x 11) instead of the schedules herein if they are in substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Da, Yr.)	Year of Report
			Dec. 31,

EXCERPTS FROM THE LAW

(The Public Utilities Act, Section 5 – 109)

REPORTS BY PUBLIC UTILITIES – FAILURE TO REPORT – FALSE REPORT – PENALTY. Each public utility in the State shall each year furnish to the Commission, in such form as the Commission shall require, annual reports as to all the items mentioned in the preceding sections of this article, and in addition such other items, whether of a nature similar to those therein enumerated or otherwise, as the Commission may prescribe. Such annual reports shall contain all the required information for the period to twelve months ending on the thirtieth day of June in each year, or ending on the thirty-first day of December in each year, as the Commission may by order prescribe for each class of public utilities, and shall be filed with the Commission at its office in Springfield within three months after the close of the year for which the report is made. The Commission shall have authority to require any public utility to file monthly reports of earnings and expenses of such utility, and to file other periodical or special, or both periodical and special reports concerning any matter about which the Commission is authorized by law to keep itself informed. All reports shall be under oath.

When any report is erroneous or defective or appears to the Commission to be erroneous or defective, the Commission may notify the public utility to amend such report within thirty days, and before or after the termination of such period the Commission may examine the officers, agents, or employees, and books, records, accounts, vouchers, plant, equipment and property of such public utility, and correct such items in the report as upon such examination the Commission may find defective or erroneous.

All reports made to the Commission by any public utility and the contents thereof shall be open to public inspection, unless otherwise ordered by the Commission. Such reports shall be preserved in the office of the Commission.

Any public utility which fails to make and file any report called for by the Commission within the time specified; or to make specific answer to any question propounded by the Commission within thirty days from the time it is lawfully required to do so or within such further time, not to exceed ninety days, as may in its discretion be allowed by the Commission, shall forfeit up to \$100 for each and every day it may so be in default if the utility collects less than \$100,000 annually in gross revenue; and if the utility collects \$100,000 or more annually in gross revenue, it shall forfeit \$100 per day for each and every day it is in default.

Any person who willfully makes false return or report to the Commission, or to any member, officer or employee thereof, and any person who aids or abets such person shall be guilty of a Class A misdemeanor.

**FORM 21 ILCC
LIST OF SCHEDULES**

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Schedules	Page	Remarks
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VERIFICATION

The responsible accounting officer shall verify this report under oath.

OATH

STATE OF _____ }

COUNTY OF _____ }

_____ makes oath and says that he is
(insert here the name of the Affiant)

_____ of
(insert here the official title of the Affiant)

_____ that
(insert here the exact legal title or name of the respondent)

he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true,
and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth

therein during the period from and including January 1, _____, to and including December 31, _____.

(Signature of Affiant)

Subscribed and sworn to before me, a _____ in and for the State and County

Above named, this _____ day of _____, _____. My Commission expires _____, _____

(Signature of officer authorized to administer oath)

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 20
BALANCE SHEET					
Instructions:					
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106,116)	200-201			
3	Construction Work in Progress (107)	200-201			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)				
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201			
6	Net Utility Plant (Enter Total of line 4 less 5)				
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203			
8	(Less) Accum. Prov. for Amort. Of Nucl. Assembl. (120.5)				
9	Net Nuclear Fuel (Enter total of line 7 less line 8)				
10	Net Utility Plant (Enter total of lines 6 and 9)				
11					
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48	Interest and Dividends Receivable (171)				
49	Rents Receivable (172)				
50	Accrued Utility Revenues (173)				
51	Miscellaneous Current and Accrued Assets (174)				
52	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 51)				

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,
Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line numbers on page 2, lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f), or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).					
BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Illinois Common Utility (l)	Illinois Competitive Utility (m)	Illinois Other Utility (n)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./ Da./ Yr.)	Year of Report Dec. 31, 20
BALANCE SHEET Cont'd				
Instructions:				
Line No.	Title of Account (a)	Page Ref. FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)			
55	Extraordinary Property Losses (182.1)	230		
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68	TOTAL Deferred Debits (Enter total of lines 54 thru 67)			
69	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,52,68)			

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31,
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref. FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
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28	Accumulated Miscellaneous Operating Provisions (228.4)			
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30	TOTAL Other Noncurrent Liabilities (Enter total of lines 24 thru 29)			
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)			
33	Accounts Payable (232)			
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)			
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38	Interest Accrued (237)			
39	Dividends Declared (238)			
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41	Matured Interest (240)			
42	Tax Collections Payable (241)			
43	Miscellaneous Current and Accrued Liabilities (242)			
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45	TOTAL Current & Accrued Liabilities (Enter total of lines 32 thru 44)			

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./ Da./ Yr.)	Year of Report Dec. 31,
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
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55	TOTAL Liab. and Other Credits (Enter total of lines 14, 22, 30,45,54)			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20 ____
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STATEMENT OF RETAINED EARNINGS			
Instructions			
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.			
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).			
3. State the purpose and amount of each reservation or appropriation of retained earnings.			
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			
5. Show dividends for each class and series of capital stock.			
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.			
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.			
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (216)		
1	Balance-Beginning of Year		
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		
10			
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (436)		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings		
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20
STATEMENT OF RETAINED EARNINGS, cont'd				
Instructions 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	APPROPRIATED RETAINED EARNINGS (215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (215)			
	APPROP. RETAINED EARNINGS – AMORT. Reserve, Federal (215.1)			
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)			
47	TOTAL Appropriated. Retained Earnings (215,215.1) (Enter total lines 45, and 46)			
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38, and 47)			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-end of Year (Total lines 49 thru 52)			

Name of Respondent		This report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da, Yr)	Year of Report Dec. 31, 20
Instructions: 1. Report the amount derived from total company operations for the current year and the previous year on this page.				
STATEMENT OF INCOME FOR THE YEAR				
Line No	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	Utility Operating Income			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operation Expenses (401)	320-323		
5	Maintenance Expenses (402)	320-323		
6	Depreciation Expense (403)	336-337		
7	Amort. & Depl. Of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
10	Amort. Of Conversion Expense (407.2)			
11	Regulatory Debits (407.3)			
12	Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes-Federal (409.1)	262-263		
15	Income Taxes-Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272-277		
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277		
18	Investment Tax Credit Adj.-Net (411.4)	266		
19	(Less) Gains from Disp. Of Utility Plant (411.6)			
20	Losses from Disp. Of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	Total Utility Operating Expenses (Total lines 4 through 22)			
24	Net Utility Operating Income (Enter total of line 2 less line 23. Carry forward to page 420, line 25)			

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.					
STATEMENT OF INCOME FOR THE YEAR					
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No (j)
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24

Name of Respondent		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report
Instructions: Report the amount derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior reports				
STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	FERC Form 1 and/or 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
25	Net Utility Operating Income (Sum of columns (f), (h), and (i) from page 7, line 24)			
26	Other Income and Deductions			
27	Other Income			
28	Non-utility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)			
31	Revenues from Non-Utility Operations (417)			
32	(Less) Expenses of Non-utility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)			
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	Total Other Income (Enter total of lines 29 through lines 38)			
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.2-426.5)	340		
44	Total Other Income Deductions (Total of lines 41 through 43)			
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Income Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj. (411.5)			
52	(Less) Investment Tax Credits (420)			
53	Total Taxes on Other Income and Deduct. (Total of line 46 through 52)			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)			
55	Interest Charges			
56	Interest on Long Term Debt (427)			
57	Amort. Of Debt Disc. And Expense (428)			
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amort. Of Premium on Debt-Credit (429)			
60	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340		
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter total of lines 56 through 63)			
65	Income Before Extraordinary Items			
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter total of line 69 less line 70)			
72	Net Income (Enter total of lines 65 and 71)			

Name of Respondent	This report is: 1. <input type="checkbox"/> An Original 2. <input type="checkbox"/> A resubmission	Date of Report	Year of Report
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ILLINOIS ELECTRIC OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In column (c), Delivery Services--Power Purchase Option, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
3. In column (d), Delivery Services--Interim Supply Service, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
4. In column (e), Delivery Services--Delivery of RES Power, report revenues from non-PPO and non-ISS customers for the delivery of power purchased from Retail Electric Suppliers. Amounts reported shall include both the delivery service charge and the associated transition charge.
5. If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.

Line No.	Title of Account (a)	Illinois Electric Operating Revenues for the Reporting Year				
		Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial & Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street & Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads & Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of lines 9 - 11)					
13	Less: (449.1) Provision for Rate Refund					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less line 13)					
15	(450) Forfeited Discounts					
16	(451) Miscellaneous Service Revenues					
17	(453) Sales of Water and Water Power					
18	(454) Rent for Electric Property					
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues					
21	TOTAL OTHER OPERATING REVENUES (Sum of lines 15 thru 20)					
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + line 21)					
23	Unbilled Revenues Included in line 12					

Name of Respondent	This report is: 1. <input type="checkbox"/> An original 2. <input type="checkbox"/> A resubmission	Date of Report	Year of Report
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ILLINOIS ELECTRIC OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In column (c), Delivery Services--Power Purchase Option, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge and the generation charge.
3. In column (d), Delivery Services--Interim Supply Service, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge and the generation charge.
4. In column (e), Delivery Services--Delivery of RES Power, report revenues from non-PPO and non-ISS customers for the delivery of power purchased from Retail Electric Suppliers. Amounts reported shall include both the delivery service charge and the associated transition charge.
5. If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.

Line No.	Title of Account (a)	Illinois Electric Operating Revenues for the Prior Year				
		Bundled Service (b)	DS—Power Purchase Option (c)	DS—Interim Supply Service (d)	DS—Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial & Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street & Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads & Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of lines 9 – 11)					
13	Less: (449.1) Provision for Rate Refund					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less line 13)					
15	(450) Forfeited Discounts					
16	(451) Miscellaneous Service Revenues					
17	(453) Sales of Water and Water Power					
18	(454) Rent for Electric Property					
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues					
21	TOTAL OTHER OPERATING REVENUES (Sum of lines 15 through 20)					
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + line 21)					
23	Unbilled Revenues Included in line 12					

Name of Respondent	This report is: 1. <input type="checkbox"/> An original 2. <input type="checkbox"/> A resubmission	Date of Report	Year of Report
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of Illinois electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.

Line No.	Title of Account (a)	Megawatt Hours Sold or Delivered for the Reporting Year				
		Bundled Service (b)	DS—Power Purchase Option (c)	DS—Interim Supply Service (d)	DS—Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial & Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street & Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads & Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of lines 2 through 8)					

Average Number of Customers per Month for the Reporting Year						
Line No.	Title of Account (a)	Bundled Service (b)	DS—Power Purchase Option (c)	DS—Interim Supply Service (d)	DS—Delivery of RES Power (e)	Total (f)
10	ELECTRIC SERVICE REVENUES					
11	(440) Residential Sales					
12	(442) Commercial & Industrial Sales					
13	Small or Commercial					
14	Large or Industrial					
15	(444) Public Street & Highway Lighting					
16	(445) Other Sales to Public Authorities					
17	(446) Sales to Railroads & Railways					
18	SALES TO ULTIMATE CUSTOMERS (Sum of lines 11 through 17)					

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report	Year of Report
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of Illinois electric customers per month. Information reported should correspond to information reported on page 8a, Illinois Electric Operating Revenues for the prior year.

2. If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.

Line No.	Title of Account (a)	Megawatt Hours Sold or Delivered for the Prior Year				
		Bundled Service (b)	DS—Power Purchase Option (c)	DS—Interim Supply Service (d)	DS—Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial & Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street & Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads & Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of lines 2 through 8)					

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Bundled Service (b)	DS—Power Purchase Option (c)	DS—Interim Supply Service (d)	DS—Delivery of RES Power (e)	Total (f)
10	ELECTRIC SERVICE REVENUES					
11	(440) Residential Sales					
12	(442) Commercial & Industrial Sales					
13	Small or Commercial					
14	Large or Industrial					
15	(444) Public Street & Highway Lighting					
16	(445) Other Sales to Public Authorities					
17	(446) Sales to Railroads & Railways					
18	SALES TO ULTIMATE CUSTOMERS (Sum of lines 11 through 17)					

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
KILOWATT HOUR SALES AND DELIVERIES			
1. For lines 1 through 4, report the amount of electricity in kilowatt hours (kwh) sold to retail customers located in Illinois. 2. For lines 6 through 9, report the amount of electricity in kilowatt hours (kwh) delivered to retail customers within Illinois.			

KWH SOLD TO RETAIL ELECTRIC CUSTOMERS WITHIN ILLINOIS		
Line No.	Type of Sale	Kwh Sold
1	Bundled Service	
2	PPO	
3	Interim Supply Service	
4	Sales to Illinois Customers Outside of the Service Territory	
5	TOTAL (lines 1-4)	

KWH DELIVERED TO RETAIL ELECTRIC CUSTOMERS WITHIN ILLINOIS		
Line No.	Type of Sale	Kwh Delivered
6	Bundled Service	
7	PPO	
8	Interim Supply Service	
9	Sales to Illinois Customers Outside of the Service Territory	
10	TOTAL (lines 6-9)	

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
RECONCILIATION OF MEGAWATT HOURS DELIVERED FROM RETAIL ELECTRIC SUPPLIERS				
1. For lines 1 through 27, for each retail electric supplier, report the amount of electricity in megawatt hours delivered to retail customers located within the utility's service area during the report year. 2. For line 28, total lines 1 through 27. 3. For lines 30 through 35, identify and describe any reconciling items and provide the amount in mWh. 4. Line 36 is the sum of the mWh delivered on line 28 and any reconciling items on lines 30 through 35. The actual mWh delivered from RES to Ultimate Customers for the Reporting Year, shown on line 36, shall equal the amount of mWh delivered to ultimate customers on page 9, line 9, column e.				
MEGAWATT HOURS DELIVERED				
Line No.	Retail Electric Supplier			mWh Delivered
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	Total mWh from RES Delivered to Retail Customers within the Utility's Service Area.			
29	Reconciling Items			
30				
31				
32				
33				
34				
35				
36	Actual mWh Delivered from RES to Ultimate Customers (page 9, line 9, column e)			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
ILLINOIS GAS NET OPERATING REVENUES					
1. Report the amount derived from or incurred in providing utility services in Illinois.					
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales				
3	481 Commercial & Industrial Sales				
4	Small (or Commercial)				
5	Large (or Industrial)				
6	482 Other Sales to Public Authorities				
7	484 Interdepartmental Sales				
8	TOTAL Sales to Ultimate Consumers (lines 2-7)				
9	483 Sales for resale				
10	TOTAL Net Gas Service Revenues (lines 8 & 9)				
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues (lines 10 & 11)				
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts				
16	488 Misc. Service Revenues				
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities				
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities				
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities				
20	489.4 Rev. from storing gas of others				
21	490 Sales of Prod. Ext. from Natural Gas				
22	491 Rev. from Natural Gas Proc. By Others				
23	492 Incidental Gasoline and Oil Sales				
24	493 Rent from Gas Property				
25	494 Interdepartmental Rents				
26	495 Other Gas Revenues				
27	TOTAL Other Operating Revenues (Total of lines 14-26)				
28	TOTAL Gas Operating Revenues (Total of lines 12 plus 27)				
29	(Less) 496 Provision for Rate Refunds				
30	TOTAL Gas Operating Revenues Net of Provision for Refunds (lines 28-29)				
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)				
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)				
33	Sales for Resale				
34	Other Sales to Pub. Auth. (Local Dist. Only)				
35	Interdepartmental Sales				
36	TOTAL (Same As Line 10, columns (b) and (c))				

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
ILLINOIS GAS NET OPERATING REVENUES (continued)					
THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.	
Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)		
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
				15	

Quantity of Natural Gas Transported		Average No. Of Transport Customers Per Month		16
Current Year	Prior Year	Current Year	Prior Year	
				17
				18
				19

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
<p style="text-align: center;">COST ALLOCATION METHODOLOGIES</p> <p>Describe below the methods used in allocating to Illinois utility operations the Company's accounts for (I) Plant; (II) Accumulated Provision for Depreciation and Amortization; (III) Materials and Supplies; (IV) Unamortized Investment Credit; (V) Customer Advances for Construction; (VI) Accumulated Deferred Income Taxes; (VII) Operating Revenues and Expenses, as applicable to the Company's service in the State of Illinois.</p>			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
<p style="text-align: center;">IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON FERC SCHEDULES AND INFORMATION REPORTED ON PAGES 2 THROUGH 7 OF FORM 21 ILCC</p> <p>1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.</p> <p>2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.</p>			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ANALYSIS OF UNBILLED REVENUE

This form is to be completed by all gas and electric utilities.

		PRIOR YEAR	CURRENT YEAR	ILCC FORM 21 REFERENCE
1.	Electric Utility Revenue			
2.	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 3 prior yr
3.	Add: Current Year Unbilled Revenue			
4.	Gross Electric Utility Operating Revenue			Pg. 7a, col. (f), Ln 2

5.	Gas Utility Revenue			
6.	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior yr
7.	Add: Current Year Unbilled Revenue			
8.	Gross Gas Utility Operating Revenue			Pg. 7a, col.(g), Ln 2

9.	Total Utility Revenue (Ln 1 + Ln 5)			
10.	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)			Pg. 13(a), Ln 11 prior yr
11.	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)			
12.	Total Gross Utility Operating Revenue			Pg 14, Ln 1

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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RECONCILIATION OF GROSS REVENUE TAX			
This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/Annual Gross Revenues Tax Return.			
	(a)	As Shown on Annual Report (b)	Page & Line Where Amount at Left can be Found in the Annual Report (c)
1	Actual Gross Operating Revenues as shown in Annual Report		
2	Less Interstate Revenue		
3	Gross Revenue Applicable to Illinois (line 1 minus line 3)		
4	DEDUCT:		
5	Revenues from Sale to Utilities for Resale		
6	Uncollectible Accounts (if billing basis used)		
7	Other Deductions (if amounts are included in line 1 above)		
8	Account Description	Account No.	
9			
10			
11			
12			
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14			
15	Taxable Illinois Gross Revenues from Annual Report (line 3 minus lines 5-14)		
16	Taxable Illinois Gross Revenues from Amended/Annual Gross Revenue Tax Return		
17	DIFFERENCE (line 15 minus line 16)		

If difference calculated on line 17 is a positive amount of \$1,000.00 or more, a revised Amended/Annual Tax Return for the year plus payment of any additional tax due must be promptly remitted to the Illinois Commerce Commission. If the calculated difference is less than \$1,000.00 or a negative amount, no further action is required regarding your tax reconciliation. (The tax owed on \$1,000 at the current tax rate of (.001) is \$1.00. According to the Public Utilities Act a deficiency in taxes paid of less than \$1.00 need not be paid to the Commission.)

Subsection 2-202(d)(1) of the Public Utilities Act (220 ILCS 5/2-202(d)(1)) states: "each public utility shall file an amended return showing the actual amount of gross revenues shown by the company's books and records as of December 31 of the previous year." For a utility filing its Public Utility Fund Gross Revenue Return using the "receipts" method, provide a reconciliation between the amounts used for revenues and deductions on the Gross Revenue Return and the amounts in the Annual Report. If these amounts cannot be reconciled, provide the necessary documentation to fulfill the requirements of Subsection 2-202(d)(1) of the Public Utilities Act to the Commission's Manager of the Accounting Department. The necessary documentation can consist of a detailed analysis of actual billed revenue to the receipts collected. Supporting work papers should include the cash receipts journal showing the receipts collected. Also, provide documentation supporting the deductions.

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

- Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included.
- Indicate nature of any fund included in Account 128 Other Special Funds.
- If the trustee of any fund is an associated company, give name of such associated company.
- If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance at End of Year (b)
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16	TOTAL	

SPECIAL DEPOSITS (Accounts 132, 133, 134)

- Report below the amount of special deposits by classes at end of year.
- If any deposit consists of assets other than cash, give a brief description of such assets.
- If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance at End of Year (b)
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23	TOTAL	

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
MATERIALS AND SUPPLIES				
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material. 2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected – debited or credited. Show separately debits or credits to stores expense-clearing, if possible.				
Line No.	Account (a)	Balance Beginning at Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to – Other			
11	TOTAL Account 154 (enter total of lines 5 thru 10)			
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Acct. 157) (Not applicable to Gas util.)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
NOTES PAYABLE (Account 231)					
1. Report the particulars indicated concerning notes payable at end of year. 2. Give particulars of collateral pledged, if any. 3. Any demand notes should be designated as such in column (c).					
Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
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19	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)					
1. Report particulars of notes and accounts to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity. 4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year..					
Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
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19	TOTAL				

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
LONG TERM DEBT (Accounts 221, 222, 223 and 224)					
1. Report by balance Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224 Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give Commission authorization numbers and dates.					
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
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37					
38	TOTAL				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

LONG TERM DEBT (Accounts 221, 222, 223 and 224)				
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. 10. In column (b) show the principal amount of bonds or other long-term debt originally issued. 11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.				
INTEREST FOR YEAR	HELD BY RESPONDENT		Redemption Price at End of Year (i)	Line No.
Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
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Total				38

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)										
<div>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</div> <div>2. In column (e) show the principal amount of bonds or other long-term debt reacquired.</div> <div>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</div> <div>4. Show loss amounts by enclosing the figures in parentheses.</div> <div>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</div>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	AMORTIZATION PERIOD		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES (Accounts 201 through 204 and 207)			
1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.			
Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued		
2	Account 202, Common Stock Subscribed		
3	Account 203, Common Stock Liability for Conversion		
4	Account 204, Preferred Stock Issued		
5	Account 207, Premium on Capital Stock		

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.					
2. Show premium amounts by enclosing the figures in parentheses.					
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.					
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
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Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.				
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.				
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expenses, or credited to Account 429, Amortization of Premium on Debt – Credit.				
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
INVESTMENTS (Accounts 123, 124, 136)				
1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. 2. Provide a subheading for each account and list there under the information called for: (a) Investment in Securities – List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances – Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)	
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Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.	Year of Report Dec. 31,
INVESTMENTS (Accounts 123, 124, 136) (continued)					
Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.					
3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledges and purposes of the pledge.					
4. If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.					
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.					
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).					
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent in a footnote and explain difference.) (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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EMPLOYEE DATA

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payrolls for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees, payroll period ended								
Total regular full-time employees								
Total part-time and temporary employees								
Total Employees								

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also, show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of Nonutility property included in Account 121. 2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)				
Line No.	Item (a)	Amount (b)		
1	Balance, Beginning of Year			
2	Accruals for Year, Charged to			
3	(417) Income from Nonutility Operations			
4	(418) Nonoperating Rental Income			
5	Other Accounts (Specify):			
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)			
8	Net Charges for Plant Retired			
9	Book Cost of Plant Retired			
10	Cost of Removal			
11	Salvage (Credit)			
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)			
13	Other Debit or Credit Items (Describe)			
14				
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 14)			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
ACCUMULATED DEFERRED INCOME TAXES – ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct. 281) (total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report Dec. 31,	
ACCUMULATED DEFERRED INCOME TAXES – ACCELERATED AMORTIZATION PROPERTY (Account 281) (continued)							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
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NOTES (continued)							

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.</p>				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		
2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D + P + C}\right)\left(1 - \frac{S}{W}\right)$				
3. Rate for Other Funds $\left[1 - \left(\frac{S}{W}\right)\right]\left[p\left(\frac{P}{D + P + C}\right) + c\left(\frac{C}{D + P + C}\right)\right]$				
4. Weighted Average Rate Actually Used or the Year: a. Rate for Borrowed Funds - b. Rate for Other Funds -				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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<p align="center">CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)</p> <p>For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."</p> <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>
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Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
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Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
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21	TOTAL			
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
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21	TOTAL			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date.			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.			
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
(1) <input type="checkbox"/> Yes....Enter the date when such independent accountant was initially engaged: _____			
(2) <input type="checkbox"/> No			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
OFFICERS				
1. Report below the name, title and salary for each executive officer whose salary is \$150,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions. 2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made. 3. Utilities, which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of Item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.				
Line No.	Title (a)	Name of Officer (b)		
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

SECURITY HOLDERS AND VOTING POWERS

- Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holds of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- If any security other than stock carriers voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
- If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

- | | | |
|---|--|---|
| 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy

Total:

By proxy: | 3. Give the date and place of such meeting: |
|---|--|---|

Line No.	Name (Title) & Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed				
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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Line No.	Name (Title) & Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise right: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: state territory added or relinquished and date operations began or ceased and give reference to such authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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IMPORTANT CHANGES DURING THE YEAR (continued)

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of Lines 2 and 3)			
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, 115)	200-201		
6	Net Utility Plant (Enter Total of lines 4 less 5)	-		
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 less 9)	-		
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41		
15	(Less) Accum. Prov. for Depr. And Amort. (122)	41		
16	Investments in Associated Companies (123)	222-223		
17	Investments in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223		
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-		
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-		
25	Special Deposits (132-134)	16		
26	Working Funds (135)	-		
27	Temporary Cash Investments (136)	222-223		
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)	-		
30	Other Accounts Receivable (143)	17		
31	(Less) Accum. Prov. for Uncollectible Acct. -Credit (144)			
32	Notes Receivable from Associated Companies (145)	18		
33	Accounts Receivable from Assoc. Companies (146)	18		
34	Fuel Stock (151)	20		
35	Fuel Stock Expenses Undistributed (152)	20		
36	Residuals (Elec) and Extracted Products (Gas) (153)	20		
37	Plant Materials and Operating Supplies (154)	20		
38	Merchandise (155)	20		
39	Other Materials and Operating Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	20		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	20		
44	Gas Stored Underground - Current (164.1)	220		
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230		
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)	-		
51	Miscellaneous Current and Accrued Assets (174)	19		
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)	-		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expense (181)	26-27		
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		
58	Prelim. Survey and Investigation Charges (Electric) (183)	-		
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			
60	Clearing Accounts (184)	-		
61	Temporary Facilities (185)	-		
62	Miscellaneous Deferred Debits (186)	233		
63	Deferred Losses from Disposition of Utility Plant (187)	-		
64	Research, Development & Demonstration Expenditures (188)			
65	Unamortized Loss on Reacquired Debt (189)	-		
66	Accumulated Deferred Income Taxes (190)	234-235		
67	Unrecovered Purchased Gas Costs (191)	-		
68	TOTAL Deferred Debits (Enter total of lines 54 thru 67)			
69	TOTAL Assets and Other Debits (Enter total of lines 10, 11, 12, 22 52, and 68)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 206)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	25		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter total of lines 2 thru 13)			
15	LONG-TERM DEBT			
16	Bonds (221)	22-23		
17	(Less) Reacquired Bonds (222)			
18	Advances from Associated Companies (223)			
19	Other Long-Term Debt (224)			
20	Unamortized Premium on Long-Term Debt (225)	26-27		
21	(Less) Unamortized Discount on Long-Term Debt Dr. (226)	26-27		
22	TOTAL Long-Term Debt (Enter total of lines 16 thru 21)			
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases – Noncurrent (227)			
25	Accumulated Provision for Property Insurance (228.1)			
26	Accumulated Provision for Injuries and Damages (228.2)			
27	Accumulated Provision for Pensions and Benefits (228.3)			
28	Accumulated Miscellaneous Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)			
30	TOTAL Other Noncurrent Liabilities (Enter total of lines 24 thru 29)			
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	17		
33	Accounts Payable (231)			
34	Notes Payable to Associated Companies (233)	17		
35	Accounts Payable to Associated Companies (234)	17		
36	Customer Deposits (235)			
37	Taxes Accrued (236)	262-263		
38	Interest Accrued (237)			
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)			
43	Miscellaneous Current and Accrued Liabilities (242)			
44	Obligations Under Capital Leases – Current (243)			
45	TOTAL Current and Accrued Liabilities (Enter total of lines 32 thru 44)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)			
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269		
51	Other Regulatory Liabilities (254)	278		
52	Unamortized Gain on Reacquired Debt (257)	24		
53	Accumulated Deferred Income Taxes (281-283)	274-277		
54	TOTAL Deferred Credits (Enter total of lines 47 thru 53)			
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter total of lines 14,22,30,45 & 54)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchase. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income and expense accounts.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operations Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expenses (403)	336-338		
7	Amortization & Depl. Of Utility Plant (404-405)	336-338		
8	Amortization & Utility Plant Acq. Adj. (406)	336-338		
9	Amortization of Property Losses, Unrecovered Plant & Regulatory Study Costs (407.1)			
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes – Federal (409.1)	262-263		
15	Income Taxes – Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,274,277		
17	(Less) Provision for Deferred Income Taxes – Credit (411.1)	234,274,277		
18	Investment Tax Credit Adjustment – Net (411.4)			
19	(Less) Gains from Disp. Of Utility Plant (411.6)			
20	Losses from Disp. Of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter total of lines 4 thru 22)			
24	Net Utility Operating Income (Enter total of line 2 less 23)			
25				
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs & Expenses of Merchandising, Job & Contract Work (416)			
31	Revenues from Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)			
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter total of lines 29 thru 38)			
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340		
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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STATEMENT OF INCOME FOR THE YEAR (Continued)

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in this preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
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						22
						23
						24

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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STATEMENT OF INCOME FOR THE YEAR (Continued)

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Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
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24						

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)	262-263		
47	Income Taxes – Federal (409.2)	262-263		
48	Income Taxes – Other (409.2)	262-263		
49	Provision for Deferred Income Taxes (410.2)	234,274-277		
50	(Less) Provision for Deferred Income Taxes – Credit (411.2)	234,274-277		
51	Investment Tax Credit Adjustment – Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income & Deductions (Total of 46 thru 52)			
54	Net Other Income & Deductions (Enter total of lines 39, 44, 53)			
55	Interest Charges			
56	Interest on Long-Term Debt (427)			
57	Amortization of Debt Disc. And Expense (428)	26-27		
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt-Credit (429)	26-27		
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Associated Companies (430)	340		
62	Other Interest Expense (431)	340		
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			
64	Net Interest Charges (Enter total of lines 56 thru 63)			
65	Income Before Extraordinary Items (Enter total of lines 25, 54 and 64)			
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items after Taxes (Enter total of line 69 less line 70)			
72	Net Income (Enter total of lines 65 and 71)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the total eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance – Beginning of Year		
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		
23	Dividends Declared – Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared – Preferred Stock (Account 437) (Total of lines 24 thru 28)		
30	Dividends Declared – Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared – Common Stock (Account 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1. Unappropriated Undistributed Subsidiary Earnings		
38	Balance – End of Year (Total of lines 1, 9, 15, 16, 22, 29, 36 and 37)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS – AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings – Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter total of lines 45 & 46)	
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter total of lines 38 and 47)	
	Unappropriated Undistributed Subsidiary Earnings (Account 216.1)	
49	Balance-Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance – End of Year (Total of lines 49 thru 52)	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities – Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6		
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowances for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advance to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities – Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per Uniform System of Accounts General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.
5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used In) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increases in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Common Stock	
81	Dividends on Preferred Stock	
82	Net Cash Provided by (Used In) Financing Activities	
83	(Total of lines 70 thru 81)	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of a disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform system of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attach hereto.

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant In Service (Classified)		
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter total of lines 3 thru 7)		
9	Leased to Others		
10	Held for Future Use		
11	Construction Work In Progress		
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)		
14	Accumulated Provision for Depreciation, Amortization & Depletion		
15	Net Utility Plant (Enter total of line 13 less 14)		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights		
20	Amortization of Underground Storage Land and Land Rights		
21	Amortization of Other Utility Plant		
22	TOTAL In Service (Enter total of lines 18 thru 21)		
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter total of lines 28 thru 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter total of lines 22, 26, 30 31, and 32)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (continued)				
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified – Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant		
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field compressor Station Structure		
15	328 Field measure and Reg. Station Structures		
16	329 Other Structures		
17	330 Producing Gas Wells – Well Construction		
18	331 Producing Gas Wells – Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measure and Reg. Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Development Costs		
26	TOTAL Production and Gathering Plant		
27	Products Extraction Plant		
28	340 Land and Land Rights		
29	341 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment		
34	346 Gas Measures and Reg Equipment		
35	347 Other Equipment		
36	TOTAL Products Extraction Plant		
37	TOTAL Natural Gas Production Plant		
38	Mfd Gas Production Plant (Submit Supplemental Statement)		
39	TOTAL Production Plant		

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	<input type="checkbox"/> An original <input type="checkbox"/> A resubmission		
			Dec. 31,

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in Column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			301	2
			302	3
			303	4
				5
				6
				7
			325.1	8
			325.2	9
			325.3	10
			325.4	11
			325.5	12
			326	13
			327	14
			328	15
			329	16
			330	17
			331	18
			332	19
			333	20
			334	21
			335	22
			336	23
			337	24
			338	25
				26
				27
			340	28
			341	29
			342	30
			343	31
			344	32
			345	33
			346	34
			347	35
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				39

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant		
41	Underground Storage Plant		
42	350.1 Land		
43	350.2 Rights-of-Way		
44	351 Structures and Improvements		
45	352 Wells		
46	352.1 Storage Leaseholds and Rights		
47	352.2 Reservoirs		
48	352.3 Non-recoverable Natural Gas		
49	353 Lines		
50	354 Compressor Station Equipment		
51	355 Measuring and Reg. Equipment		
52	356 Purification Equipment		
53	357 Other Equipment		
54	TOTAL Underground Storage Plant		
55	Other Storage Plant		
56	360 Land and Land Rights		
57	361 Structures and Improvements		
58	362 Gas Holders		
59	363 Purification Equipment		
60	363.1 Liquefaction Equipment		
61	363.2 Vaporizing Equipment		
62	363.3 Compressor Equipment		
63	363.4 Meas. and Reg. Equipment		
64	363.5 Other Equipment		
65	TOTAL Other Storage Plant		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant		
67	364.1 Land and Land Rights		
68	364.2 Structures and Improvements		
69	364.3 LNG Processing Terminal Equipment		
70	364.4 LNG Transportation Equipment		
71	364.5 Measuring and Regulating Equipment		
72	364.6 Compressor Station Equipment		
73	364.7 Communications Equipment		
74	364.8 Other Equipment		
75	TOTAL Base Load Liquefied Natural Gas		
76			
77	TOTAL Natural Gas Storage and Proc. Plant		
78	4. Transmission Plant		
79	365.1 Land and Land Rights		
80	365.2 Rights of Way		
81	366 Structures and Improvements		
82	367 Mains		
83	368 Compressor Station Equipment		
84	369 Measuring and Reg. Station Equipment		
85	370 Communication Equipment		
86	371 Other Equipment		
87	TOTAL Transmission Plant		

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	<input type="checkbox"/> An original <input type="checkbox"/> A resubmission		

Dec. 31,

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance At End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
					54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
					65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
					76
					77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
					87

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
88	5. Distribution Plant		
89	374 Land and Land Rights		
90	375 Structures and Improvements		
91	376 Mains		
92	377 Compressor Station Equipment		
93	378 Meas. and Reg. Station Equipment – General		
94	379 Meas. and Reg. Station Equipment – City Gate		
95	380 Services		
96	381 Meters		
97	382 Meter Installations		
98	383 House Regulators		
99	384 House Reg. Installations		
100	385 Industrial Meas. and Reg. Station Equipment		
101	386 Other Prop. on Customers' Premises		
102	387 Other Equipment		
103	TOTAL Distribution Plant		
104	6. General Plant		
105	389 Land and Land Rights		
106	390 Structures and Improvements		
107	391 Office Furniture and Equipment		
108	392 Transportation		
109	393 Stores Equipment		
110	394 Tools, Shop, and Garage Equipment		
111	395 Laboratory Equipment		
112	396 Power Operated Equipment		
113	397 Communication Equipment		
114	398 Miscellaneous Equipment		
115	Subtotal		
116	399 Other Tangible Property		
117	TOTAL General Plant		
118	TOTAL (Accounts 101 and 106)		
119	Gas Plant Purchased (See Instruction 8)		
120	(Less) Gas Plant Sold (See Instruction 8)		
121	Experimental Gas Plant Unclassified		
122	TOTAL Gas Plant in Service		

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	<input type="checkbox"/> An original <input type="checkbox"/> A resubmission		

Dec. 31,

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
				384	89
				375	90
				376	91
				377	92
				378	93
				379	94
				380	95
				381	96
				382	97
				383	98
				384	99
				385	100
				386	101
				387	102
					103
					104
				389	105
				390	106
				391	107
				392	108
				393	109
				394	110
				395	111
				396	112
				397	113
				398	114
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				399	116
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					122

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning gas plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of gas plant to others.					
Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS PLANT HELD FOR FUTURE USE

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property) (a)	Date Originally Included in the Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use			
2				
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46				
47	TOTAL			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
CONSTRUCTION WORK IN PROGRESS – GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Acct. 107) (b)	Estimated Additional Cost of Project (c)	
1				
2				
3				
4				
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42				
43	TOTAL			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functionalize classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense				
4	(413) Exp. Of Gas Pit. Lease to Others				
5	Transportation Expense-Clearing				
6	Other clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)				
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired:				
12	Cost of Removal				
13	Salvage (Credit)				
14	TOTAL Net Chrgs. For Plant Ret. (Enter total lines 11 thru 13)				
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter total of lines 1, 9, 14, 15 & 16)				

Section B. Balances at End of Year According to Functional Classifications

18	Production – Manufactured Gas				
19	Production and Gathering – Natural Gas				
20	Products Extraction – Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. And Proc. Pit.				
24	Transmission				
25	Distribution				
26	General				
27	TOTAL (Enter total of lines 18 thru 26)				

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report Dec. 31,
GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)						
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurement), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.73 psia at 60° F.</p>						
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year					
2	Gas Delivered to Storage (contra Acct)					
3	Gas Withdrawn from Storage (contra Acct)					
4	Other Debits or Credits (Net)					
5	Balance at End of Year					
6	Mcf					
7	Amount Per Mcf					
8	State basis of segregation of inventory between current and Noncurrent portions:					

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
1. Report below investments in Account 123.1, Investments in Subsidiary Companies. 2. Provide a subheading for each company and list there under the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities – List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advance – Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1					
2					
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4					
5					
6					
7					
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9					
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40					
41					
42	TOTAL Cost of Account 123.1 \$ _____		TOTAL		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)			
4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledge and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in Column (f). 8. Report on Line 42, column (a) the total cost of Account 123.1.			

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
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				10
				11
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				13
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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PREPAYMENTS (Account 165)		
1. Report below the particulars (details) on each prepayment.		
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.		
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments:	
7	TOTAL	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. Yr. To mo. Yr)) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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OTHER REGULATORY ASSETS (Account 182.3)					
1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).					
2. For regulatory assets being amortized, show period of amortization in column (a).					
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
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43					
44	TOTAL				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$100,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
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5						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See Pages 350-351)					
49	TOTAL					

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondents accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)			

NOTES

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS					
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
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NOTES (Continued)

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
CAPITAL STOCK (Accounts 201 and 204)				
For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."				
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.				
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.				
Line No.	Class and Series of Stock, and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
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Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
				Dec. 31,
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.				
(a) Donations Received from Stockholders (Account 208) – State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209) – State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock, to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) – Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-In Capital (Account 211) – Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Name (a)	Amount (b)		
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39				
40	TOTAL			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the year (Page 117)			
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8				
9	Deduction Recorded on Books Not Deducted for Return			
10				
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15				
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20				
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income			
28	Show Computation of Tax:			
29				
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner. (more on next page)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1.			
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3			
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18	TOTAL		

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
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16				
17				
18	TOTAL			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (continued)					
that the total tax for each State and subdivision can readily be ascertained.					
5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).					
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.					
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.					
8. Show in columns (i) thru (p) how the tax accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or sub account.					
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.					
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Acct. 165) (h)	
					1
					2
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					4
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DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Acct. 409.3) (m)	Other Utility Open Income (Acct. 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Acct. 439) (o)	Other (p)		Line No.
					1
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Name of Respondent			This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$100,000) may be grouped by classes. 4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Yr. (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
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50	TOTAL					

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
ACCUMULATED DEFERRED INCOME TAXES – OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			
<div>NOTES</div>				

Name of Respondent			This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report Dec. 31	
ACCUMULATED DEFERRED INCOME TAXES – OTHER PROPERTY (Account 282) (continued)								
3. Use separate pages as required.								
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.	
		DEBITS		CREDITS				
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
							1	
							2	
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							4	
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NOTES (continued)								

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ACCUMULATED DEFERRED INCOME TAXES – OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct. 283) (Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day Yr.)		Year of Report Dec. 31,	
ACCUMULATED DEFERRED INCOME TAXES – OTHER (Account 283) (continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
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NOTES (continued)							

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
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39	TOTAL					

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
GAS OPERATING REVENUES (Account 400)				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Therms. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, inconsistencies in a footnote.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales			
3	481 commercial & Industrial Sales			
4	Small (or Comm.) (See Instruction 6)			
5	Large (or Ind.) (See Instruction 6)			
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers			
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues			
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues			
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts			
16	488 Misc. Service Revenues			
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities			
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities			
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities			
20	489.4 Rev. from storing gas of others			
21	490 Sales of Prod. Ext. from Natural Gas			
22	491 Rev. from Natural Gas Proc. By Others			
23	492 Incidental Gasoline and Oil Sales			
24	493 Rent from Gas Property			
25	494 Interdepartmental Rents			
26	495 Other Gas Revenues			
27	TOTAL Other Operating Revenues			
28	TOTAL Gas Operating Revenues			
29	(Less) 496 Provision for Rate Refunds			
30	TOTAL Gas Operating Revenues Net of Provision for Refunds			
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)			
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
33	Sales for Resale			
34	Other Sales to Pub. Auth. (Local Dist. Only)			
35	Interdepartmental Sales			
36	TOTAL (Same as Line 10, columns (b) and (d))			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
GAS OPERATING REVENUES (Account 400) (continued)					
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)					
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.					
THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS. PER MO.		Line No.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
				1	
				2	
				3	
				4	
				5	
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not know. Designate with an asterisk if estimated.)		
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F.) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Applications for Space Heating at End of Year		

INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.
4. Report pressure base of gas volumes at 14.73 psia at 60° F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	
3	Mcf of Gas Sales for the Year	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	
9	Mcf of Gas Sales for the Year	
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	
12	Mcf of Gas Sales for the Year	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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SALES FOR RESALE NATURAL GAS (Account 483)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. In either column a or b, provide separate subheadings and total for each State in addition to a grand total for all sales to other gas utilities.
4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.
5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.
6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.
7. Where consolidated bills for more than one point of delivery are rendered under a rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1					
2					
3					
4					
5					
6					
7					
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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SALES FOR RESALE NATURAL GAS (Account 483) (continued)

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak, day delivery, and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) Interstate pipeline companies and (ii) other; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60° F.

Average Revenue per Mcf (In cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
					1
					2
					3
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta.		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility – Credit		
46	783 Rents		
47	TOTAL Operation (Enter total of lines 33 thru 46)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (continued)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter total of lines 47 thru 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases		
75	(Less) 805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter total of lines 67 to 75)		
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses – Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage – Debit		
87	(Less) 808.2 Deliveries of Natural Gas for Processing – Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing – Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing		
90	Gas Used in Utility Operations – Credit		
91	810 Gas Used for Compressor Station Fuel – Credit		
92	811 Gas Used for Products Extraction – Credit		
93	812 Gas Used for Other Utility Operations – Credit		
94	TOTAL Gas Used in Utility Operations – Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (total of lines 77, 78, 85, 86 thru 89, 94, 95)		
97	TOTAL Production Expenses (Enter total of lines 3, 30, 58, 65, and 96)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expenses		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts – Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter total of lines 167 thru 174)		
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp. (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146, and 176)		
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Enter total of lines 180 thru 190)		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter total of lines 193 and 199)		
201	TOTAL Transmission Expenses (Enter total of lines 191 thru 200)		
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses – General		
210	876 Measuring and Regulating Station Expenses – Industrial		
211	877 Measuring and Regulating Station Expenses – City Gate Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Enter total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip. – General		
223	890 Maintenance of Meas. and Reg. Sta. Equip. – Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip. – City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter total of lines 232 thru 236)		

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
GAS OPERATION AND MAINTENANCE EXPENSES (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)			
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	(Less) (914) Revenues from merchandising, jobbing and contract work			
251	915 Cost and Expenses of merchandising, jobbing and contract work			
252	916 Miscellaneous Sales Expenses			
253	TOTAL Sales Expenses (Enter total of lines 247 thru 250)			
254	8. ADMINISTRATIVE AND GENERAL EXPENSES			
255	Operation			
256	920 Administrative and General Salaries			
257	921 Office Supplies and Expenses			
258	(Less) (922) Administrative Expenses Transferred – Cr.			
259	923 Outside Services Employed			
260	924 Property Insurance			
261	925 Injuries and Damages			
262	926 Employee Pensions and Benefits			
263	927 Franchise Requirements			
264	928 Regulatory Commission Expenses			
265	(Less) (929) Duplicate Charges – Cr.			
266	930.1 General Advertising Expenses			
267	930.2 Miscellaneous General Expenses			
268	931 Rents			
269	TOTAL Operation (Enter Total of lines 254 thru 266)			
270	Maintenance			
271	932 Maintenance of General Plant			
272	TOTAL Administrative and General Exp. (Total of lines 267 and 269)			
273	TOTAL Gas O. and M. Exp. (Lines 97, 177,201,229,237,244,251 and 270)			
Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2, Miscellaneous General Expenses.				

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (items of \$50,000 or more for utilities with operating revenues of \$25,000,000 or less and items of \$250,000 or more for utilities with operating revenues of \$25,000,000 or more must be listed separately in this column showing the (1) purposes, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts less than \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped by Classes if the number of items so grouped is shown).			
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49	TOTAL			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1 404.2, 404.3 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the current report year.
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage and Land Rights (Account 404.2) (d)
1	Intangible Plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant			
10	General Plant			
11	Common plant-gas			
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25	TOTAL			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1 404.2, 404.3 405)
(Except Amortization of Acquisition Adjustments) (Continued)**

Manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
			Distribution plant	9
			General Plant	10
			Common plant-gas	11
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)
Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. (Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		

Notes to Depreciation, Depletion and Amortization of Gas Plant

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.				
(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)			Amount (b)
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Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
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Name of Respondent			This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report Dec. 31,	
REGULATORY COMMISSION EXPENSES (continued)								
3. Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.								
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.								
5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year (l)		Line No.
CHARGED CURRENTLY TO								
Department (f)	Account No. (g)	Amount (h)	Deferred to Acct 182.3 (i)	Contra Account (j)	Amount (k)			
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Information			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Operation and Maintenance			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Information (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production – Manufactured Gas			
29	Production – Nat. Gs (Including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Information			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Total of lines 28 thru 37)			
39	Maintenance			
40	Production – Manufactured Gas			
41	Production – Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Total of lines 40 thru 46)			

Name of Respondent		This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
DISTRIBUTION OF SALARIES AND WAGES (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (continued)				
48	Total Operation and Maintenance				
49	Production – Manufactured Gas (Lines 28 and 40)				
50	Production – Natural Gas (Including Expl. & Dev.) (Lines 29 and 41)				
51	Other Gas Supply (Lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Information (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)				
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of Lines 65 thru 67)				
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
74	Other Accounts (specify)				
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85					
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98					
99	TOTAL Other Accounts				
100	TOTAL SALARIES AND WAGES				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1					<input type="checkbox"/>	<input type="checkbox"/>
2					<input type="checkbox"/>	<input type="checkbox"/>
3					<input type="checkbox"/>	<input type="checkbox"/>
4					<input type="checkbox"/>	<input type="checkbox"/>
5					<input type="checkbox"/>	<input type="checkbox"/>
6					<input type="checkbox"/>	<input type="checkbox"/>
7					<input type="checkbox"/>	<input type="checkbox"/>
8					<input type="checkbox"/>	<input type="checkbox"/>
9					<input type="checkbox"/>	<input type="checkbox"/>
10					<input type="checkbox"/>	<input type="checkbox"/>
11					<input type="checkbox"/>	<input type="checkbox"/>
12					<input type="checkbox"/>	<input type="checkbox"/>
13					<input type="checkbox"/>	<input type="checkbox"/>
14					<input type="checkbox"/>	<input type="checkbox"/>
15					<input type="checkbox"/>	<input type="checkbox"/>
16					<input type="checkbox"/>	<input type="checkbox"/>
17					<input type="checkbox"/>	<input type="checkbox"/>
18					<input type="checkbox"/>	<input type="checkbox"/>
19					<input type="checkbox"/>	<input type="checkbox"/>
20					<input type="checkbox"/>	<input type="checkbox"/>
21					<input type="checkbox"/>	<input type="checkbox"/>
22					<input type="checkbox"/>	<input type="checkbox"/>
23					<input type="checkbox"/>	<input type="checkbox"/>
24					<input type="checkbox"/>	<input type="checkbox"/>
25					<input type="checkbox"/>	<input type="checkbox"/>
26					<input type="checkbox"/>	<input type="checkbox"/>
27					<input type="checkbox"/>	<input type="checkbox"/>
28					<input type="checkbox"/>	<input type="checkbox"/>
29					<input type="checkbox"/>	<input type="checkbox"/>
30					<input type="checkbox"/>	<input type="checkbox"/>
31					<input type="checkbox"/>	<input type="checkbox"/>
32					<input type="checkbox"/>	<input type="checkbox"/>
33					<input type="checkbox"/>	<input type="checkbox"/>
34					<input type="checkbox"/>	<input type="checkbox"/>
35					<input type="checkbox"/>	<input type="checkbox"/>
36					<input type="checkbox"/>	<input type="checkbox"/>
37					<input type="checkbox"/>	<input type="checkbox"/>
38					<input type="checkbox"/>	<input type="checkbox"/>
39					<input type="checkbox"/>	<input type="checkbox"/>
40					<input type="checkbox"/>	<input type="checkbox"/>
41					<input type="checkbox"/>	<input type="checkbox"/>
42					<input type="checkbox"/>	<input type="checkbox"/>

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANT						
1. include on this page Internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more. 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property. 4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.						
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; Indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANT (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rate of Unit (In megawatts) (l)	Number of Units in Plant (m)	
								1
								2
								3
								4
								5
								6
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

STEAM-ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kwh (name plat rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at end of year. Sow unit type installation, boiler, and turbin-generator, on same line. 3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property. 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing							
Line No.	Name of Plant (a)	Location of Plant (b)	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure (In psia) (e)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000) (f)	Rated Max. continuous M lbs. Steam per Hour (g)
1							
2							
3							
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

Output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines – H.P. section and I.P. section. Designate units with shaft connected boiler fee pumps. Give capacity rating of pumps in terms of full load requirements)												Plant Capacity, Maximum Generator name Plate Rating (Should agree with column (n)) (s)	Line No.
Year Installed (h)	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators								
	Max. Rating Megawatt (i)	Type (Indicate tandem-compound (TC); cross compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) (j)	Steam Pressure at Throttle psia (k)	RPM (l)	Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor (q)	Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic) (r)			
					At Minimum Hydrogen Pressure (m)	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual- rated installations) (n)					Min (o)		
													1
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property. 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving							
Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels (In column (e) indicate whether horizontal or vertical. Also indicate type of runner – Francis (f), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), Designate reversible type by appropriate footnote)			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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HYDROELECTRIC GENERATING PLANTS (Continued)

Particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for an accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) (g)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (In megawatts) (o)	Number of Units in Plant (p)		
										1
										2
										3
										4
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES	
A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year	
Give below the information called for concerning changes in electric generating plant capacities during the year.	
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.	
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.	

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In Megawatts)				If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	Other (e)	Date (f)	
1							
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications					
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8					
9					
10					
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13					
14					

C. New Generating Plants Scheduled for or Under Construction						
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
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21						

D. New Units in Existing Plants Scheduled for or Under Construction						
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (d)	Completion (e)
22						
23						
24						
25						
26						
27						
28						

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)				
1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments. 2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited. 3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or sold were accepted for filing by the Commission. 4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses. 5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.				
Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year			
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36				
37				
38	Balance end of year			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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TERRITORY SERVED					
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.					
2. All communities for which respondent has gas rates on file with this Commission should be listed.					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1		48		95	
2		49		96	
3		50		97	
4		51		98	
5		52		99	
6		53		100	
7		54		101	
8		55		102	
9		56		103	
10		57		104	
11		58		105	
12		59		106	
13		60		107	
14		61		108	
15		62		109	
16		63		110	
17		64		111	
18		65		112	
19		66		113	
20		67		114	
21		68		115	
22		69		116	
23		70		117	
24		71		118	
25		72		119	
26		73		120	
27		74		121	
28		75		122	
29		76		123	
30		77		124	
31		78		125	
32		79		126	
33		80		127	
34		81		128	
35		82		129	
36		83		130	
37		84		131	
38		85		132	
39		86		133	
40		87		134	
41		88		135	
42		89		136	
43		90		137	
44		91		138	
45		92		139	
46		93		140	
47		94		141	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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TERRITORY SERVED (Continued)					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142		192		242	
143		193		243	
144		194		244	
145		195		245	
146		196		246	
147		197		247	
148		198		248	
149		199		249	
150		200		250	
151		201		251	
152		202		252	
153		203		253	
154		204		254	
155		205		255	
156		206		256	
157		207		257	
158		208		258	
159		209		259	
160		210		260	
161		211		261	
162		212		262	
163		213		263	
164		214		264	
165		215		265	
166		216		266	
167		217		267	
168		218		268	
169		219		269	
170		220		270	
171		221		271	
172		222		272	
173		223		273	
174		224		274	
175		225		275	
176		226		276	
177		227		277	
178		228		278	
179		229		279	
180		230		280	
181		231		281	
182		232		282	
183		233		283	
184		234		284	
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190		240		290	
191		241		291	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

CONSTRUCTION OVERHEADS – ELECTRIC		
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
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45		
46	TOTAL	

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year			
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter total of lines 3 & 4)			
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter total of lines 7 & 8)			
10	Number at End of Year (Lines 1+5-9)			
11	In Stock			
12	Locked Meters on Customer's Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Enter total of lines 11 to 15. This line should equal line 10.)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Misc. (Identify significant)					
8	TOTAL (Total of lines 1-7)					
9	Construction Work in Progress					

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, & Supplies Cost Related to Env. Facilities & Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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MAINS IN ILLINOIS					
1. Report below information called for with respect to mains.					
Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet In Use End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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40					
41					
42	Total (feet)				
43	Total (miles)				

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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METERS IN ILLINOIS				
1. Report below the information called for in each of the columns (a) to (d) inclusive.				
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and office meters show only the total of all sizes and kinds.				
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.				
4. Fill out separate sheets for meters owned and meters leased.				
Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
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Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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MAINS IN ILLINOIS		
1. Report below the information called for with respect to services in Illinois..		
Line No.	Item (a)	Total (b)
1	Total Beginning of Year	
2	Laid During Year	
3	Purchased During Year	
4	TOTAL	
5	Retired During Year	
6	Sold During Year	
7	TOTAL Retired or Sold	
8	TOTAL End of Year (line 4 – line 7)	
9		
10		
11		
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20		
21		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

SYSTEM LOAD STATISTICS IN ILLINOIS				
1. Report below the information called for in this schedule.				
Line No.	(a)			Total Therms (b)
1	Maximum Send Out In Any One Day:			
2	(a) Pipeline Flow			
3	(b) Underground Storage			
4	(c) Local Storage			
5	(d) Liquefied Petroleum			
6	(e) Other (Specify)			
7				
8	TOTAL			
9	Interruptible Send Out on Maximum Day			
10	Date of Such Maximum			
11	Maximum Send Out in Any Consecutive 3 Days			
12	Dates of such Maximum			
13				
14	Maximum Daily Production Deliverability Capacity:			
15	Liquefied Petroleum Gas			
16	Other Manufactured Gas (specify kind)			
17				
18				
19				
20	TOTAL Manufactured Gas Products Capacity			
21	Natural Gas			
22	Maximum Daily Purchase Capacity			
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity			
24	Maximum Daily Available Send Out Capacity from Storage			
25	Underground Storage			
26				
27				
28	Local Storage			
29	TOTAL Maximum Daily Storage Withdrawal Quantity			
30	TOTAL Daily Available Send Out Deliverability			
31	Monthly Send Out	Therms		Therms
32	January		July	
33	February		August	
34	March		September	
35	April		October	
36	May		November	
37	June		December	
38	TOTAL Send Out Twelve Months			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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UNDERGROUND GAS STORAGE							
1. Report below the specified information called for in this schedule.							
2. Indicate unit of measure where applicable.							
Line No.	Item (a)	Total (b)	Project	Project	Project	Project	Project
			Location (c)	Location (d)	Location (e)	Location (f)	Location (g)
1	Storage Account						
2	Land and Land Rights (350)						
3	Structures and Improvements (351)						
4	Wells (352)						
5	Lines (353)						
6	Other Storage Equipment: (354-7)						
7							
8	TOTAL						
9	Storage Expenses						
10	Operation						
11	Maintenance						
12							
13	TOTAL						
14	Inventory Gas End of Year						
15	Estimated Noncurrent Gas in Storage Reservoir						
16	Total Gas in Reservoir (14 plus 15)						
17	Authorized Storage Capacity (excluding Noncurrent gas)						
18	Reservoir Pressure at which Storage Capacity Computed						
19	Number of Storage Wells in Project						
20	Number of Acres of Storage Area						
21	Maximum Authorized Daily Withdrawal Quantity						
22	Maximum Day's Withdrawal from Storage						
23	Date of Maximum Day's Withdrawal						
24	Maximum Daily Quantity of Any Leakage Recycled or Withdrawn						

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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UNDERGROUND GAS STORAGE (Continued)							
Line No.	Item (a)	Total (b)	Project	Project	Project	Project	Project
			Location (c)	Location (d)	Location (e)	Location (f)	Location (g)
			Therms	Therms	Therms	Therms	Therms
28	Storage Operations	Therms					
29	Gas Delivered to Storage (Inventory):						
30	January						
31	February						
32	March						
33	April						
34	May						
35	June						
36	July						
37	August						
38	September						
39	October						
40	November						
41	December						
42	TOTAL						
43	Gas Withdrawn from Storage (Inventory):						
44	January						
45	February						
46	March						
47	April						
48	May						
49	June						
50	July						
51	August						
52	September						
53	October						
54	November						
55	December						
56	TOTAL						

Name of Respondent		This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31,
SUMMARY OF GAS ACCOUNT					
1. Report below the specified information called for in this schedule.					
Line No.	Account	Total Company			
	(a)	(b)	(c)	(d)	(e)
1	Gas on Hand, produced and purchased:				
2	On hand at beginning of year:				
3	Local storage				
4	Underground storage - inventory				
5	Total on hand beginning of year				
6	Production (gross)				
7	Natural gas				
8	Liquefied petroleum gas				
9	Other gas (specify kind)				
10					
11	Total production				
12	Purchases:				
13	Natural				
14	Manufactured				
15	Mixed, manufactured and natural gas				
16	Total purchases				
17	Less: Purchased gas used for reforming or for compressor fuel				
18	Purchased gas stored underground - noncurrent				
19	Total purchases (net)				
20	Customer owned gas received				
21	Total gas available for distribution				
22	Distribution of total gas available for distribution:				
23	Customer owned gas delivered				
24	Sales - lines 14, page 148				
25	Gas used by respondent:				
26	Gas utility				
27	Electric utility				
28	Water utility				
29	Heating utility				
30	Other utility departments				
31	Common (office, shops, etc., serving two or more departments)				
32	Total gas used by respondent				
33	Gas supplied without charge				
34	Gas unaccounted for (% of total gas per line 20 above)				
35	Total gas disposition				
36	On hand at end of year:				
37	Local storage				
38	Underground storage - inventory				
39	Total on hand end of year				
40	Total gas disposition and on hand at end of year				

Name of Respondent	This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31,
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SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	RATE			Revenue (d)	Therm (e)	Customers (Average) (f)
	ILCC No. (a)	Sheet No. (b)	Rate No. (c)			
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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16						
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43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
Dec. 31,			

PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 806)

- Report below the information called for concerning gas purchased during the year.
- The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.
- Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc. Utilities (d)	Other Non-Utilities (e)	Non-Interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (in thousands Mcf) (h)	Other than Natural Gas (i)	Seasonal (j)	Average STU per cu.Ft. (k)	Therms (in thousands) (l)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
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31												

Name of Respondent

This report is:

(1) ☐

An original

(2) ☐

A resubmission

Date of Report (Mo, Day, Yr)

Year of Report

Dec. 31,

PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)

4. Furnish the nature and the amount of items reported in column (q).
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.

Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (a)	Line No. (b)
		Demand Charges (c)	Contract Charges (d)	Other Charges (e)	Total (f)		
							1
							2
							3
							4
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Name of Respondent		This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31,
GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p> <p>2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction,</p> </div> <div style="width: 48%;"> <p>and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p> </div> </div>					
Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)	
1	Balance beginning of year				
2					
3					
4					
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36					
37					
38	Balance end of year				

Name of Respondent		This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19
FRANCHISE REQUIREMENTS (Account 927) (Gas)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.</p> </div> <div style="width: 48%;"> <p>2. Give the basis of amounts entered in column (c) for gas supplied without charge.</p> </div> </div>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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37					
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39					
40					
41					
42					
43	TOTAL				

Name of Respondent		This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr)	Year of Report Dec. 31,
TERRITORY SERVED					
1. List below the names of cities, towns, and villages in which respondent is furnishing gas service. 2. All communities for which respondent has gas rates on file with this Commission should be listed.					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1		53		103	
2		54		104	
3		55		105	
4		56		106	
5		57		107	
6		58		108	
7		59		109	
8		60		110	
9		61		111	
10		62		112	
11		63		113	
12		64		114	
13		65		115	
14		66		116	
15		67		117	
16		68		118	
17		69		119	
18		70		120	
19		71		121	
20		72		122	
21		73		123	
22		74		124	
23		75		125	
24		76		126	
25		77		127	
26		78		128	
27		79		129	
28		80		130	
29		81		131	
30		82		132	
31		83		133	
32		84		134	
33		85		135	
34		86		136	
35		87		137	
36		88		138	
37		89		139	
38		90		140	
39		91		141	
40		92		142	
41		93		143	
42		94		144	
43		95		145	
44		96		146	
45		97		147	
46		98		148	
47		99		149	
48		100		150	
49		101		151	
50		102		152	
51					
52					

Name of Respondent		This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)		Year of Report Dec. 31, '9	
TERRITORY SERVED (Continued)							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
153		203		253			
154		204		254			
155		205		255			
156		206		256			
157		207		257			
158		208		258			
159		209		259			
160		210		260			
161		211		261			
162		212		262			
163		213		263			
164		214		264			
165		215		265			
166		216		266			
167		217		267			
168		218		268			
169		219		269			
170		220		270			
171		221		271			
172		222		272			
173		223		273			
174		224		274			
175		225		275			
176		226		276			
177		227		277			
178		228		278			
179		229		279			
180		230		280			
181		231		281			
182		232		282			
183		233		283			
184		234		284			
185		235		285			
186		236		286			
187		237		287			
188		238		288			
189		239		289			
190		240		290			
191		241		291			
192		242		292			
193		243		293			
194		245		294			
195		246		295			
196		247		296			
197		248		297			
198		249		298			
199		250		299			
200		251		300			
201		252		301			
202				302			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to which Overheads were Charged (Exclusive of Overhead Charges) (c)
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